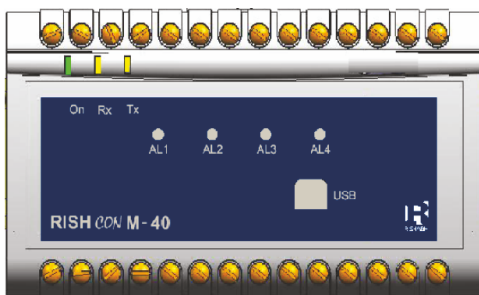


OPERATING MANUAL

RISH *CON*- M PROGRAMMABLE MULTI-TRANSDUCER



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1. APPLICATION

The Multi-transducer is a programmable digital instrument destined for the measurement and parameter conversion of 3 or 4-wire three-phase power networks, in balanced and unbalanced systems.

It ensures the measurement and conversion of measured values into standard analog current signals. Relay outputs signal the overflow of selected quantities, and the pulse output can be used for the consumption monitoring of the 3-phase active energy.

Quantities measured and calculated by the transducer:

- phase voltages U_1, U_2, U_3
- phase-to-phase voltages U_{12}, U_{23}, U_{31}
- 3-phase mean voltage U
- phase-to-phase mean voltage UPP
- three-phase mean current I
- phase currents I_1, I_2, I_3
- phase active powers P_1, P_2, P_3
- phase reactive powers Q_1, Q_2, Q_3
- phase apparent powers S_1, S_2, S_3
- phase active power factors Pf_1, Pf_2, Pf_3
- reactive/active ratio of power factors $tg\varphi_1, tg\varphi_2, tg\varphi_3$
- three-phase mean power factors $Pf, tg\varphi$
- three-phase active, reactive and apparent powers ... P, Q, S
- active mean power (e.g.15 min.)..... P_{av}
- voltage values THD U_1, U_2, U_3
- current values THD I_1, I_2, I_3
- phase values $\cos\varphi$ $\cos\varphi_1, \cos\varphi_2, \cos\varphi_3$
- three-phase values $\cos\varphi$ $\cos\varphi$
- phase values φ $\varphi_1, \varphi_2, \varphi_3$
- calculated current in the neutral conductor wire .. I_n
- three-phase active and reactive energy E_{pt}, E_{qt} ,
- frequency f
- energy consumption - power guard P_{ord}

The transducer possesses an archive, in which 9000 last mean power values, with time marker, suitably synchronized with the clock (15, 30 or 60 minutes) are stored.

Maximal and minimal values are measured for all quantities. Additionally, there is the possibility to accommodate the transducer to external measuring transducers. The transducer has a detection and signaling of incorrect phase sequence. The actualization time of all accessible quantities does not exceed 1 second. All quantities and configuration parameters are accessible through the RS-485 interface and the USB interface.

Transducer output signals are galvanically isolated from the input signals and the supply.

2. TRANSDUCER SET

The set of the transducer is composed of:

- | | |
|-----------------------|------|
| -The Multi-transducer | 1 pc |
| - user's manual | 1 pc |
| - CD disc | 1 pc |

When unpacking the transducer, please check whether the type and execution code on the data plate correspond to the order.

3. BASIC REQUIREMENTS AND OPERATIONAL SAFETY

In the safety service scope, the transducer meets to requirements of the EN 61010-1 standard.



Observations Concerning the Operational Safety:

- All operations concerning transport, installation, and commissioning as well as maintenance, must be carried out by qualified, skilled personnel, and national regulations for the prevention of accidents must be observed.

- Before switching the transducer on, one must check the correctness of connections to the network.
- The removal of the transducer housing during the guarantee contract period may cause its cancellation.
- The transducer is destined to be installed and used in industrial electromagnetic environment conditions.
- One must remember that in the building installation, a switch or a circuit-breaker should be installed. This switch should be located near the device, easy accessible by the operator, and suitably marked.

4. INSTALLATION

4.1. Fitting

The transducer can be mounted either on top-hat rail or directly on to a wall by mounting plate. The overall drawing and the fitting way are presented on the fig.1.

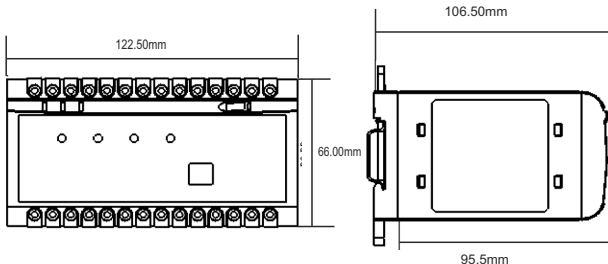


Fig.1 Overall Dimensions and Transducer Fitting Way.

4.2. External Connection Diagrams

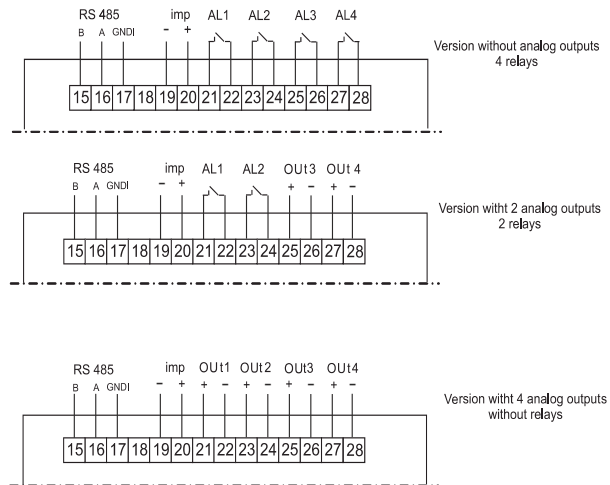
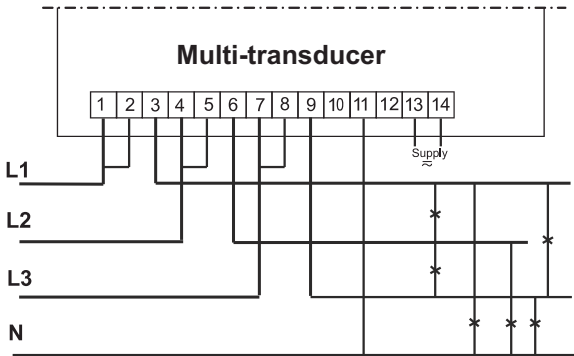
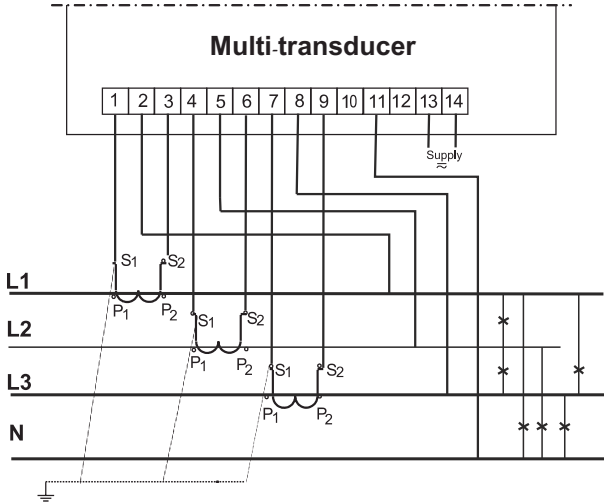


Fig. 2. Connection Diagrams of transducer outputs and Rs485



Direct measurement in a four-wire network.



Measurement with the use of current transformers in a four-wire network.

Indirect measurement with the use of 3 current transformers and 2 or 3 voltage transformers in a four-wire network.

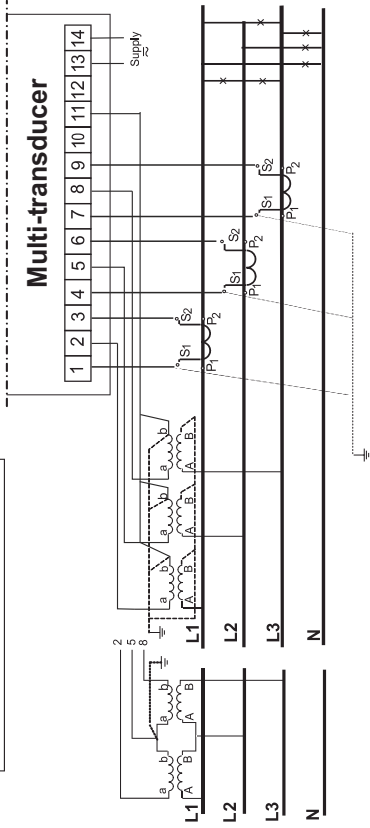
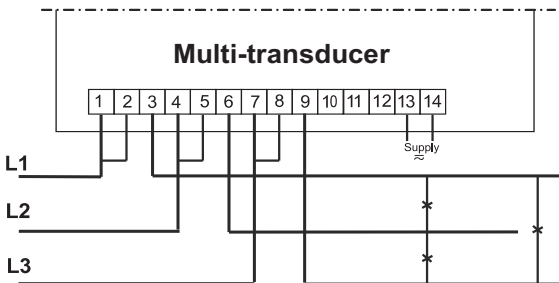
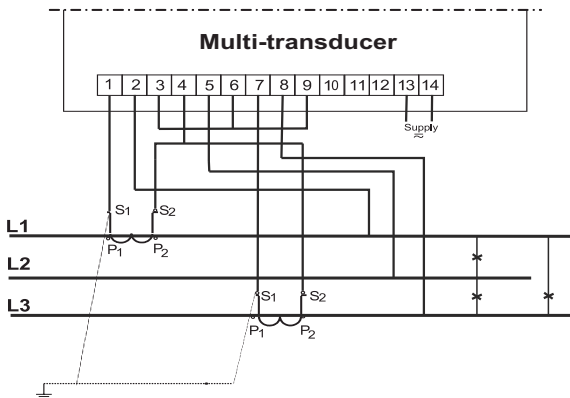


Fig. 3. Connection Diagrams of the Transducer in a Four-wire Network



Direct measurement in a three-wire network.



Semidirect measurement in a three-wire network.

Indirect measurement with the use of 2 current transformers and 2 or 3 voltage transformers in a three-wire network.

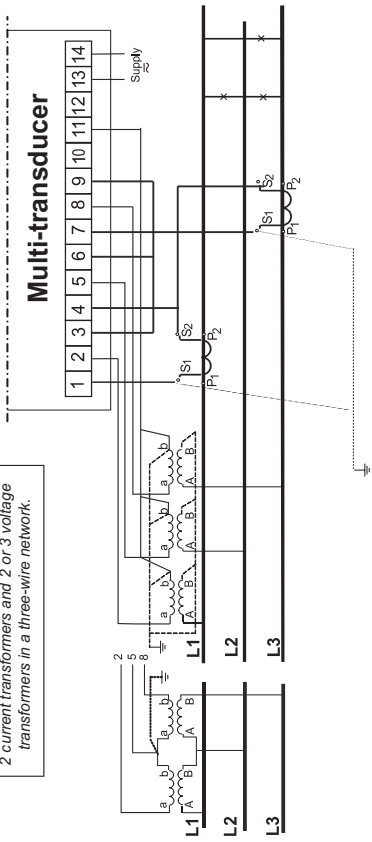


Fig. 3A. Connection Diagrams of the Transducer in a three-wire Network

5. SERVICE

5.1 Frontal Plate Description

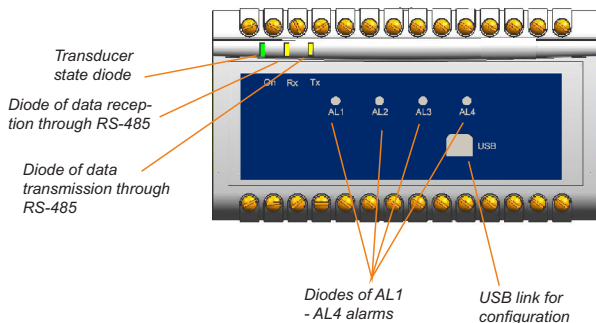


Fig. 4 Front view of the Multi-transducer

5.2 Messages after Switching the Supply on

After switching the supply on, the state diode should light up for a moment in red, and next should light up in green. The recording confirmation in registers is signaled by a short extinction of the state diode.

The incorrect work is signaled by the state diode in the way described in the chapter 7. The data reception through the RS-485 interface is signaled by a pulsing of the Rx diode and the data transmission is

signaled by a pulsing of the Tx diode.

The switching of the relay 1 - 4 on causes the lighting of the AL1 - AL4 diode (fig. 4).

5.3 Installation of COM Port Controllers in the Computer

Before configuring the transducer, the driver on the CD should be installed. The transducer makes use of the software, which creates in the system, a device of Universal Serial Bus – **Multi-transducer** and connected to it, the virtual COM port named **Multi-transducer**.

The controller installation in the Windows system causes the addition of a successive serial COM port to the list of ports serviced by the operating system.

After connecting the transducer to the USB port, the operating system informs about the appearance of a new device by means of the message presented on the fig. 5.

The creator to find a new hardware of the Universal Serial Bus will be started automatically. One must act in compliance with the creator suggestions, choosing the installation from the indicated location and giving the path to controllers being in the added CD. Controllers are compatible with following systems: Windows 2000, XP, Server 2003, Vista, server 2008, (x86 and X64). When installing controllers, information about the lack of the controller digital signature can occur. One must ignore this information and carry on the installation.

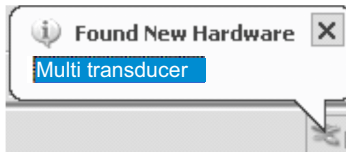


Fig. 5. Message signaling the detection of a new device "Multi-transducer"

After closing the creator, the system detect immediately the successive device – USB Serial Port (fig. 6.). The creator for detection a new hardware will start again.



Fig. 6. Systeme message concerning the detection of a new device

After the successful ending of the installation, the system will inform about the installation of a new device (fig. 7.). Two new devices appear in the device manager – Multi-transducer and Port COM named: Multi-transducer , acc. to the fig. 8.



Fig. 7. Systeme message ending the installation of Multi-transducer controllers

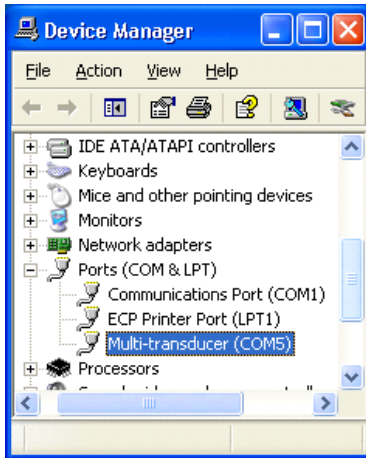


Fig. 8. View of the device manager window together with the installed Multi-transducer, which the port COM 05 is assigned to.

5.4 Transducer Configuration by Means of the eCon Software

The eCon software is destined for the configuration of the transducer. One must connect the transducer to a PC computer through the Rs485 converter, if the communication will be performed using RS485 interface or directly through the USB port and after selecting Multi- transducer the configure the connection (fig. 9.). : address 1, baud, rate 9600 kb/s mode RTU 8N2, timeout 1000 ms and the suitable COM port under which the controller of the transducer has been installed.

Select device:

Filter:

All

Transducer

Meters

Controllers

RF modules

Name:

Multi-transducer

[Configure](#)

Communication

Port

Device ID

Baud rate

Mode

Timeout [ms]

Use the factory settings of the module

Status: connected ↔ ← |

Device: unknown ❗

Fig. 9. Configuration of the connection with the Multi-transducer

5.4.1 Setting of Transmission Parameters

After choosing the group – **transmission parameters**, it is possible to configure following elements:

- address – address for the communication with the Multi-transducer through the RS-485 interface from the range 1...247. The value 1 is normally set up by the manufacturer.
- baud rate – the communication rate through the RS-485 interface from the range (4800, 9600, 19200, 38400 bit/sec.) The value 9600 is set up by the manufacturer.
- transmission mode – The transmission mode through the RS485 interface from the range (RTU 8N2, RTU 8E1, RTU 8O1, RTU 8N1). The transmission mode is normally set up on RTU 8N2 by the manufacturer.

Multi-transducer - configuration



▼ Transmission parameters

| | |
|-------------------------------------|--|
| Device ID | <input type="text" value="1"/> [1 - 247] |
| Baud rate | 9600 <input type="button" value="v"/> |
| Mode | RTU 8N2 <input type="button" value="v"/> |
| <input type="button" value="Save"/> | |

Fig. 10. View of the configuration window of transmission parameters

5.4.2 Setting of Measurement Parameters

After choosing the group: Meter parameters following elements can be configured (fig. 11.):

- a) Current transformer ratio. The multiplier is used to recalculate the current in the transformer primary side. It is set up on 1 by the manufacturer.
- b) Voltage transformer ratio. The multiplier is used to recalculate the voltage in the transformer primary side. It is set up on 1 by the manufacturer.
- c) Way to synchronize the mean power:
 - 15 minutes' walking window – mean power PAV will be recalculated for the last 15 minutes, actualized every 15 seconds, i.e. walking window,
 - measurement synchronized with the clock every 15, 30 or 60 minutes - mean power PAV will be actualized every 15, 30 or 60 minutes synchronized with the external real clock (fig. 12).

It is set up on the walking window by the manufacturer.

▼ Meter parameters

| | | |
|--------------------------------------|--------------------------|-----------------|
| Current transformer | <input type="text"/> | [1 - 10000] |
| Voltage transformer | <input type="text"/> | [0.1 - 4000.0] |
| Mean power synchronization metod | Walking window 15 min. | ▼ |
| Storing min, max values | Without errors | ▼ |
| Method of calculating reactive power | Inductive and capacitive | ▼ |
| Ordered power | <input type="text"/> | [0.0 - 144.0 %] |
| Number of pulses | <input type="text"/> | [100 - 20000] |
| Measurement mode | 3Ph / 4W | ▼ |
| <input type="button" value="Save"/> | | |

Fig.11. View of the configuration window of measurement parameters

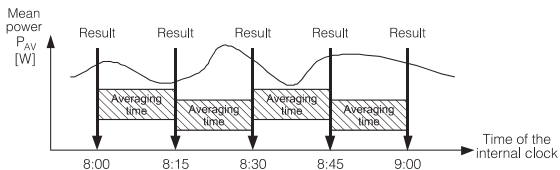


Fig. 12. Measurement of the 15 minutes' active mean power synchronized with the clock.

- d) ordered power. Ordered power in percentage of rated power (see chapter 9, example 2).
- e) pulse ratio for the pulse output (for active energy).
- f) Storing min. and max. values. Choosing of minimal and maximal values storage method: only from measuring range or also overflow error occurrence.
- g) Reactive energy calculation method: inductive and capacitive or plus and minus.
- h) 3 phase measurement mode- 3 and 4 wire measurement.

5.4.3 Erasing of Watt-hour Meters and Extremal Values

After choosing the group: **Service parameters** following commands are possible to carry out(Fig13.) :

- a) erasing of watt-hour meters. All watt-hour meters of active and reactive energy are erased.
- b) erasing of active mean power.
- c) erasing of averaging power archive.
- d) erasing of min. and max. values. The currently measured value is copied out to the minimal and maximal value.
- e) clock: it is possible to set time and date synchronize the clock with the time on the PC (computer).

▼ Service parameters

| | | |
|--------------------------------|--------------------------|-------------|
| Manufacturer parameters | Restore | |
| Erase energy meters | None | ▼ |
| Erase mean active power | <input type="checkbox"/> | |
| Erase averaged power archive | <input type="checkbox"/> | |
| Erase min. and max. values | <input type="checkbox"/> | |
| Date | [yyyy-mm-dd] | Synchronize |
| Time | [hh:mm] | |
| Save | | |

Fig 13. of service parameter configuration window

5.4.4 Setting of alarm parameters

After choosing the group: **alarm 1-4 configuration**, it is possible to configure following alarm parameters (fig. 14):

- a) assignment of the alarm output parameter – kind of signal, on which the alarm acc. to the table 1 has to react,

The set of the input quantity for alarms and analog outputs is included in the table 1. The calculation way is shown in examples in the chapter 9.

Table 1

| Value in registers 4015, 4023, 4031, 4039, 4047, 4055, 4063, 4072 | Kind of quantity | Value for percentage calculation of alarms and output values |
|---|--|--|
| 00 | Lack of quantity /alarm or analog output switched off/ | Lack |
| 01 | Voltage of phase L1 | $U_n [V]^*$ |
| 02 | Current in the wire of phase L1 | $I_n [A]^*$ |
| 03 | Active power of phase L1 | $U_n \times I_n \times \cos(0^\circ) [W]^*$ |
| 04 | Reactive power of phase L1 | $U_n \times I_n \times \sin(90^\circ) [var]^*$ |
| 05 | Apparent power of phase L1 | $U_n \times I_n [VA]^*$ |

| | | |
|----|--|---|
| 06 | Coefficient of active power of phase L1 | 1 |
| 07 | Coefficient $\text{tg } \varphi$ of phase L1 | 1 |
| 08 | Voltage of phase L2 | U_n [V] * |
| 09 | Current in the wire of phase L2 | I_n [A] * |
| 10 | Active power of phase L2 | $U_n \times I_n \times \cos(0^\circ)$ [W] * |
| 11 | Reactive power of phase L2 | $U_n \times I_n \times \sin(90^\circ)$ [var] * |
| 12 | Apparent power of phase L2 | $U_n \times I_n$ [VA] * |
| 13 | Coefficient of active power of phase L2 | 1 |
| 14 | Coefficient $\text{tg } \varphi$ of phase L2 | 1 |
| 15 | Voltage of phase 3 | U_n [V] * |
| 16 | Current in the wire of phase L3 | I_n [A] * |
| 17 | Active power of phase L3 | $U_n \times I_n \times \cos(0^\circ)$ [W] * |
| 18 | Reactive power of phase L3 | $U_n \times I_n \times \sin(90^\circ)$ [var] * |
| 19 | Apparent power of phase L3 | $U_n \times I_n$ [VA] * |
| 20 | Coefficient of active power of phase L3 | 1 |
| 21 | Coefficient $\text{tg } \varphi$ of phase L3 | 1 |
| 22 | 3-phase mean voltage | U_n [V] * |
| 23 | 3-phase mean current | I_n [A] * |
| 24 | 3-phase active power | $3 \times U_n \times I_n \times \cos(0^\circ)$ [W] * |
| 25 | 3-phase reactive power | $3 \times U_n \times I_n \times \sin(90^\circ)$ [var] * |
| 26 | 3-phase reactive power | $3 \times U_n \times I_n$ [VA] * |
| 27 | Power factor of 3-phase active power | 1 |
| 28 | 3-phase coefficient $\text{tg } \varphi$ | 1 |
| 29 | Frequency | 100 [Hz] |
| 30 | Phase-to-phase voltage L1-L2 | $\sqrt{3} U_n$ [V] * |
| 31 | Phase-to-phase voltage L2-L3 | $\sqrt{3} U_n$ [V] * |
| 32 | Phase-to-phase voltage L3-L1 | $\sqrt{3} U_n$ [V] * |
| 33 | Phase-to-phase mean voltage | $\sqrt{3} U_n$ [V] * |

| | | |
|----|---|--|
| 34 | mean active power | $3 \times U_n \times I_n \times \cos(0^\circ)$ [W] * |
| 35 | used active ordered power (used energy) | 100 [%] |

* U_n, I_n – Rated values of transducer voltage and current

▼ Alarm 1

| | | |
|-------------------------------------|---|--|
| Alarm source | Off <input type="button" value="v"/> | |
| Alarm type | n-on <input type="button" value="i"/> | |
| Lower alarm switching value [ALof] | <input type="text"/> [-144.0 - 144.0 %] | <input type="button" value="Calculate"/> |
| Upper alarm switching value [ALon] | <input type="text"/> [-144.0 - 144.0 %] | |
| Delay of the alarm switching | <input type="text"/> [0 - 900 s] | |
| Alarm off delay | <input type="text"/> [0 - 900 s] | |
| Delay of the alarm reswitching | <input type="text"/> [0 - 900 s] | |
| <input type="button" value="Save"/> | | |

Fig. 14. View of the alarm configuration window.

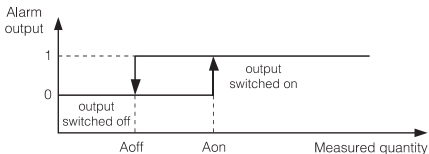
- kind of the alarm output operation – choose one from 6 modes n-on, n-off, on, off, h-on and h-off. Working modes have been presented on the fig. 15,
- lower value of alarm switching – percentage value of the state change of the chosen signal,
- upper value of alarm switching – percentage value of the state change of the chosen signal,
- switching delay of the alarm. Delay time in seconds when switching the alarm state,
- switching off delay of the alarm. Delay time in seconds when switching off the alarm state,
- deadlock of alarm re-switching. Time, after which the alarm can be switched on again.

Caution! The setup of the value $A_{off} \geq A_{on}$ causes the alarm switching off.

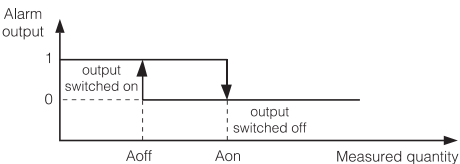
Caution! In version with analog outputs, alarms with numbers, which equal the analog outputs, control only the alarm diode on the transducer.

Exemplary configuration of alarms 1-4 is presented on the fig. 15.

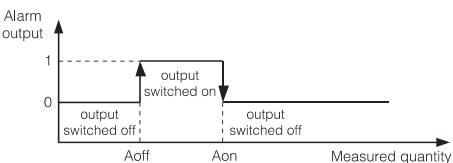
a) n-on



b) n-off



c) on



d) off

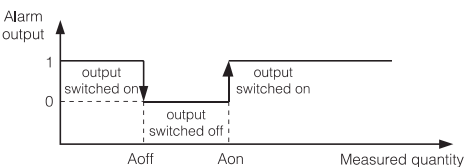


Fig. 15. Alarm types: a) n-on, b) n-off c) on d) off.

Other alarm types: h-on – always switched on; h-off – always switched off.

5.4.5 Setup of analog output parameters

After choosing the group: **output1-4**, it is possible to configure following output parameters:

- assignment of the parameter to the analog output. Kind of signal, on which the output has to react acc. to the table 1,
- lower value of the input range. Percentage value of the chosen signal,
- upper value of the input range. Percentage value of the chosen signal,
- lower value of the output range. Output signal value in mA,
- upper value of the output range. Output signal value in mA,
- working mode of the analog output. Following modes are accessible: normal work lower value, upper value. Both alarms are set up in the normal mode by the manufacturer.
- value on the output by false input parameter value (1e20) in mA.

An exemplary configuration of the analog output is presented on the fig.16.

▼ Analog output 1

✔ Saved successfully.

| | | |
|---------------------------------|----------|---------------------|
| Analog output source | U L1 | |
| Output type | 0..20 mA | |
| Lower value of the input range | 0 | [-144.0 - 144.0 %] |
| Upper value of the input range | 100 | [-144.0 - 144.0 %] |
| Lower value of the output range | 4 | [-20.00 - 20.00 mA] |
| Upper value of the output range | 20 | [0.01 - 20.00 mA] |
| Analog output mode | normal | |
| Output value in case of error | 24 | [-24 - 24 mA] |

Calculate

Save

Fig. 16. View of the analog output configuration window

Admissible overflow on the analog output: 20% of the lower and upper range value.

Minimal value on the analog output: $-20 \times 1.2 = -24$ mA.

Maximal value on the analog output: $20 \times 1.2 = 24$ mA.

5.4.6 Restoration of Manufacturer Parameters

After choosing the group: **restoration of manufacturer parameters** it is possible to restore following manufacturers parameters set in the table 2:

Table 2

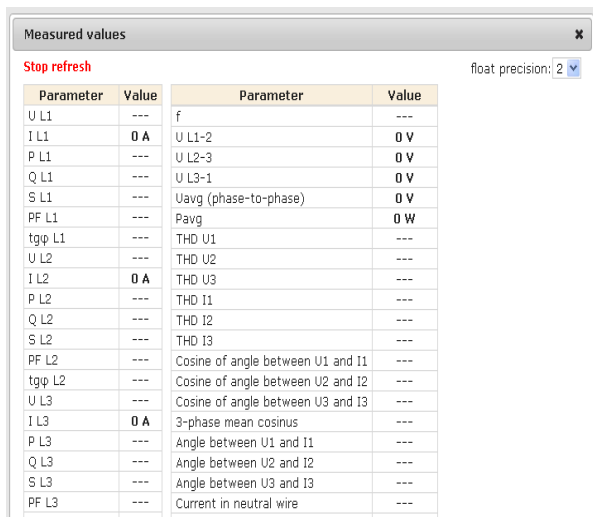
| Parameter description | Range/value | Manufacturer value |
|--|--|-------------------------------------|
| Ratio of the current transformer | 1...10000 | 1 |
| Ratio of the voltage transformer | 1...4000 | 1.0 |
| Synchronization of the active mean power: | - 15 minutes' walking window (recording in the archive every 15 minutes); measurement synchronized with the clock every 15, 30 or 60 minutes | walking window |
| The way of min. and max. value storage | 0,1 | 0 - without errors -1e20, 1e20 |
| The way of passive energy calculation | 0,1 | 0 - inductive and capacitive energy |
| Ordered power | 0...144,0 % | 100,0 % |
| Quantity on the alarm output No 1, 2, 3, 4 | 0...35 (acc. to the table 1) | 24 |
| Output type of the alarm 1, 2, 3, 4 | n-on; n-off; on; off; h-on; h-off | n-on |

Table 2

| | | |
|--|--|-------------|
| Lower value of the alarm 1, 2, 3, 4 switching | -144.0...144.0 % | 99.0 % |
| Upper value of the alarm 1, 2, 3, 4 switching | -144.0...144.0 % | 101.0 % |
| Switching delay of the alarm 1, 2, 3, 4 | 0...900 seconds | 0 |
| Switching-off delay of the alarm 1, 2, 3, 4 | 0...900 seconds | 0 |
| Deadlock of alarm 1,2,3,4 re-switching | 0...900 seconds | 0 |
| Quantity on the con- tinuous output No 1, 2, 3, 4 | 0...35 (acc. to the table 1) | 24 |
| Lower value of the input range in % of the rated range of the input No 1, 2, 3, 4 | -144.0...144.0 % | 0.0% |
| Upper value of the input range in % of the rated range of the input No 1, 2, 3, 4 | -144.0...144.0 % | 100.0% |
| Lower value of the out- put range of the output No 1, 2, 3, 4 | -20.00...20.00 mA | 0.00 mA |
| Upper value of the output range of the output No 1 | 0.01...20.00 mA | 20.00 mA |
| Manual switching of the analog output 1, 2, 3, 4 on: | normal work, the lower value of the output range is set up, the upper value of the output range is set up. | normal work |
| Pulse quantity for pulse output | 5000 - 20000 | 5000 |
| Address in the MODBUS network | 1... 247 | 1 |
| Transmission mode | 8n2, 8e1, 8o1, 8n1 | 8n2 |
| Baud rate | 4800, 9600, 19200, 38400 | 9600 |

5.4.7 Measured Values

After choosing the group: - **measured values**, all parameters measured by the transducer are displayed in the form of a list (fig. 17.).



The screenshot shows a window titled "Measured values" with a close button (X) in the top right corner. Below the title bar, there is a red "Stop refresh" button and a "float precision: 2" dropdown menu. The main content is a table with two columns: "Parameter" and "Value". The table is divided into two sections by a vertical line. The left section lists parameters for phases L1, L2, and L3, with values for current (A) and power (W). The right section lists various other parameters such as frequency (f), voltage (V), average voltage (Uavg), average power (Pavg), and total harmonic distortion (THD) for each phase and overall.

| Parameter | Value | Parameter | Value |
|-----------|-------|-----------------------------------|-------|
| U L1 | --- | f | --- |
| I L1 | 0 A | U L1-2 | 0 V |
| P L1 | --- | U L2-3 | 0 V |
| Q L1 | --- | U L3-1 | 0 V |
| S L1 | --- | Uavg (phase-to-phase) | 0 V |
| PF L1 | --- | Pavg | 0 W |
| tgφ L1 | --- | THD U1 | --- |
| U L2 | --- | THD U2 | --- |
| I L2 | 0 A | THD U3 | --- |
| P L2 | --- | THD I1 | --- |
| Q L2 | --- | THD I2 | --- |
| S L2 | --- | THD I3 | --- |
| PF L2 | --- | Cosine of angle between U1 and I1 | --- |
| tgφ L2 | --- | Cosine of angle between U2 and I2 | --- |
| U L3 | --- | Cosine of angle between U3 and I3 | --- |
| I L3 | 0 A | 3-phase mean cosine | --- |
| P L3 | --- | Angle between U1 and I1 | --- |
| Q L3 | --- | Angle between U2 and I2 | --- |
| S L3 | --- | Angle between U3 and I3 | --- |
| PF L3 | --- | Current in neutral wire | --- |

Fig. 17. View of the window of the measured value group

5.4.8 Minimal and Maximal Values

After choosing the group: - **minimal and maximal values**, minimal and maximal values of individual parameters measured by the transducer in the form of a list are displayed (fig. 18.).

| Minimum and maximum values | | | | | |
|----------------------------|------------|------------|-----------------------------------|------------|------------|
| Refresh | | | float precision: 2 | | |
| Parameter | Min. value | Max. value | Parameter | Min. value | Max. value |
| U L1 | --- | --- | Uavg (3-phase) | --- | --- |
| U L2 | --- | --- | Iavg (3-phase) | 0 A | 0 A |
| U L3 | --- | --- | ΣP (3-phase) | 0 W | 0 W |
| I L1 | 0 A | 0 A | ΣQ (3-phase) | 0 var | 0 var |
| I L2 | 0 A | 0 A | ΣS (3-phase) | 0 VA | 0 VA |
| I L3 | 0 A | 0 A | PF (3-phase) | --- | --- |
| P L1 | --- | --- | tgφ (3-phase) | --- | --- |
| P L2 | --- | --- | f | --- | --- |
| P L3 | --- | --- | Uavg (phase-to-phase) | 0 V | 0 V |
| Q L1 | --- | --- | Mean active power | 0 W | 0 W |
| Q L2 | --- | --- | THD U1 | --- | --- |
| Q L3 | --- | --- | THD U2 | --- | --- |
| S L1 | --- | --- | THD U3 | --- | --- |
| S L2 | --- | --- | THD I1 | --- | --- |
| S L3 | --- | --- | THD I2 | --- | --- |
| PF L1 | --- | --- | THD I3 | --- | --- |
| PF L2 | --- | --- | Cosine of angle between U1 and I1 | --- | --- |
| PF L3 | --- | --- | Cosine of angle between U2 and I2 | --- | --- |
| tgφ L1 | --- | --- | Cosine of angle between U3 and I3 | --- | --- |

Fig. 18. View of the window of the min. and max. value group

5.4.9 Archive of power profile


After choosing the group: - **archive of power profile**, following information is available-record in archived : from which sample to display and number of records to be read.

Archive of Mean Acvtive Power ✕

Records in archive: **560**

Read from number:

Number of records to be read:



| Record No. | Time | Pavg |
|------------|------------------|-----------|
| 1 | 2011-02-02 21:15 | 0 W |
| 2 | 2011-02-03 04:15 | 345.415 W |
| 3 | 2011-02-03 04:30 | 290.468 W |
| 4 | 2011-02-03 04:45 | 114.407 W |
| 5 | 2011-02-03 05:00 | 232.687 W |
| 6 | 2011-02-03 05:15 | 664.469 W |
| 7 | 2011-02-04 03:00 | 0 W |
| 8 | 2011-02-04 03:15 | 0 W |
| 9 | 2011-02-04 03:30 | 0 W |
| 10 | 2011-02-04 04:00 | 0 W |
| 11 | 2011-02-04 07:15 | 0 W |
| 12 | 2011-02-04 07:45 | 0 W |
| 13 | 2011-02-14 03:30 | 0 W |
| 14 | 2011-02-14 03:45 | 0 W |

Fig. 19. View of the window of the power profile archive group

The detailed description of archive operation is described in chapter 6.

6. Archive – Power Profile

The transducer is equipped with an archive allowing to store up to 1000 measurements of averaged active power. The averaged active power P_{AV} can be archived with time intervals 15, 30, 60 minutes (synchronized with the internal time clock) according to synchronization type in register 4005.

In case of work in the walking window mode, the archiving follows in full quarters of an hour, despite the fact, that the step of the walking window lasts 15 seconds and the walking window function can be activated any moment (fig. 12). Direct access to the archive is for 15 records including date, time and value located in the range of addresses 1000 - 1077.

In register 1000 is placed the position of the first (the oldest one) archived sample, and in register 1001 is the position of the last archived sample (the latest one).

In register 1002 is placed the first record of the fifteen available records located in registers 1003 - 1077. After writing the first read record (1 - 9000), the data of 15 records for read-out are updated.

Values 1e20 are in registers, in which samples are not written yet.

The archive is organized in a shape of a circular buffer. After writing the nine thousandth value, the next value overwrites the oldest value with the number 0, and successively the next with the number 1, etc. If the value of the register 1000 is higher than 1001, it means, that the buffer at least once was overflowed. For example value 15 in the register 1000 and 14 in register 1001 means, that there was more than nine thousand of samples and the oldest samples are from the record 15 to 9000, next from the record 1 to the latest record with the number 14.

Erasing of average power or change of the average time do not erase the archive. Automatic erasing of the archive and average power is made after current or voltage transformer ratio is changed.

7. Error Codes

After connecting the transducer to the network, messages about errors can appear. Causes of errors are presented below:

- the state diode pulsates in red – lack of calibration or the non-volatile

memory is damaged. One must return the transducer to the manufacturer,

- the state diode lights in red – inappropriate work parameters; one must configure the transducer again.
- the state diode pulsate alternately in red and green - error of phase connection sequence; one must interchange the connection of phase L2 with the phase L3.

8. Serial Interfaces

8.1. RS-485 Interface – Set of Parameters

- identifier 0xC4 (198)
- transducer address 1...247
- baud rate 4.8, 9.6, 19.2, 38.4 kbit/s
- working mode Modbus RTU
- information unit 8N2, 8E1, 8O1, 8N1
- maximal response time 500 ms
- maximal number registers
retrieved in a single query: - 56 registers - 4 bytes each
- 105 registers - 2 bytes each
- implemented functions 03, 16, 17
 - 03 readout of registers,
 - 16 write of registers,
 - 17 device identifying.

Manufacturer's settings: address 1, baud rate 9600, mode RTU 8N2.

8.2. USB Interface – Set of Parameters

- identifier 0xC6 (198)
- transducer address 1
- baud rate 9.6 kbit/s
- working mode Modbus RTU
- information unit 8N2
- maximal response time 500 ms

- maximal number of bytes during the readout/write: - 56 registers - 4 bytes
- 105 registers - 2 bytes
- implemented functions 03, 16, 17
 - 03 readout of registers,
 - 16 write of registers,
 - 17 device identifying.

8.3. Register Map of the Transducer

In the transducer, data are located in 16-bit and 32-bit registers. Process variables and transducer parameters are located in the register address space in the way depending on the type of the variable value type. Bits in 16-bit register are numbered in the way depending on the variable value type. Bits in 16-bit registers are numbered from the younger to the older (b0-b15). 32-bit registers contain numbers of float type in the IEEE-745 standard. Register ranges are set in the table 3. 16-bit registers are presented in the table 4. 32-bit registers are set in tables 5 and 6. Register addresses in tables 3,4,5,6 are physical addresses.

Table 3

| Range of addresses | Type of value | Description |
|--------------------|-----------------------------|--|
| 1000 – 1077 | Integer (16 bits) Record | Archive of average power profile. Table 9 contains description of registers |
| 4000 – 4105 | Integer (16 bits) | Value located in one 16-bit register. The table 3 contains the register description. Registers for write and readout. |
| 6000 – 6335 | Float (2x16 bits) | Value located in two successive 16-bit registers. Registers contain the same data as 32-bit registers from the area 7500. Registers for readout. Sequence of byte(0-1-2-3) |
| 7000 – 7335 | Float (2x16 bits) | Value located in two successive 16-bit registers. Registers contain the same data as 32-bit registers from the area 7500. Sequence of byte(3-2-1-0) |
| 7500 – 7667 | Float (32 bits) | Value located in one 32-bit register. The table 4 contains the description of registers. Registers for readout. |

Table 4

| Register address 16 bits | Operations | Description |
|-----------------------------|------------|--|
| 1000 | R | Position of the oldest archived mean power |
| 1001 | R | Position of the youngest archived mean power |
| 1002 | R/W | First available record - NrBL (range 1...9000) |
| 1003 | R | Year of archived mean power with the number NrBL + 0 |
| 1004 | R | Month* 100 + archived day of mean power with the number NrBL + 0 |
| 1005 | R | Hour* 100 + archived minute of mean power with the number NrBL + 0 |
| 1006 | R | Archived value of mean power with the number NrBL + 0 of float type - 4 bytes in order 3-2-1-0 |
| 1007 | R | |
| 1008 | R | Archived year of mean power with the number NrBL + 1 |
| 1009 | R | Archived month, day of mean power with the number NrBL + 1 |
| 1010 | R | Archived hour, minute of mean power with the number NrBL + 1 |
| 1011 | R | Archived value of mean power with the number NrBL + 0 of float type - 4 bytes in order 3-2-1-0 |
| 1012 | R | |
| ... | ... | ... |
| 1073 | R | Archived year of mean power with the number NrBL + 14 |
| 1074 | R | Archived month, day of mean power with the number NrBL + 14 |
| 1075 | R | Archived hour, minute of mean power with the number NrBL + 14 |
| 1076 | R | Archived value of mean power with the number NrBL + 0 of float type - 4 bytes in order 3-2-1-0 |
| 1077 | R | |

Table 5

| Register address | Operations | Range | Description | By Default |
|------------------|------------|-----------|--|------------|
| 4000 | RW | 0 | Reserved | 0 |
| 4001 | RW | 0 | Reserved | 0 |
| 4002 | RW | 0 | Reserved | 0 |
| 4003 | RW | 1...10000 | Current transformer ratio | 1 |
| 4004 | RW | 1...40000 | Voltage transformer ratio x 10 | 10 |
| 4005 | RW | 0...3 | Synchronization of mean active power: 0 – 15 minutes' walking window (recording synchronized every 15 min with the clock.) 1 – measurement synchronized every 15 min with the clock. 2 – measurement synchronized every 30 min with the clock. 3 – measurement synchronized every 60 min with the clock. | 0 |
| 4006 | RW | 0 | Reserved | 0 |
| 4007 | RW | 0.1 | The way of minimal and maximal value recording 0 -without errors, 1 - with errors | 0 |
| 4008 | RW | 0.1 | Reserved | 0 |
| 4009 | RW | 0...2359 | The way of reactive energy calculation 0 -without errors, 1 - with errors | 0 |
| 4010 | RW | 0...1440 | Ordered power | 1000 |
| 4011 | RW | 0..3 | Erasing of energy counter: 0 - without changes, 1 - erase active energy, 2 - erase passive energy, 3 - erase all energy | 0 |
| 4012 | RW | 0.1 | Erasing of mean active power P_{AV} | 0 |
| 4013 | RW | 0.1 | Erasing of mean active power P_{AV} archive | 0 |
| 4014 | RW | 0.1 | Erasing of min. and max. | 0 |

| | | | | |
|------|----|----------------------------|---|------|
| 4015 | RW | 0.1...35 | Alarm output 1 - quantity on the output (code acc. to table 6) | 0 |
| 4016 | RW | 0..5 | Alarm output 1 - type: 0 – n-on, 1– n-off, 2 –on, 3 - oFF, 4 – h-on, 5 – h-oFF | 0 |
| 4017 | RW | -1440...0...1440 [°/oo] | Alarm output1 - lower alarm switching value of the rated input range | 990 |
| 4018 | RW | -1440...0...1440 [°/oo] | Alarm output 1 - upper alarm switching value of the rated input range | 1010 |
| 4019 | RW | 0...900 s | Alarm output 1 - switching delay | 0 |
| 4020 | RW | 0...900 s | Alarm output 1 - alarm switching-off delay (for ordered power quantity [register 4015 = 35] this parameter is excluded) | 0 |
| 4021 | RW | 0...900 s | Alarm output 1 - deadlock of re-switching | 0 |
| 4022 | RW | 0.1 | Reserved | 0 |
| 4023 | RW | 0.1...35 | Alarm output 2 -quantity on the output (code acc.to the table 6) | 24 |
| 4024 | RW | 0...5 | Alarm output 2 - type: 0 – n-on, 1– n-off, 2 –on, 3 - oFF, 4 – h-on, 5 – h-oFF | 3 |
| 4025 | RW | -1440...0...1440 [°/oo] | Alarm output 2 - lower alarm switching value of the rated input range | 990 |
| 4026 | RW | -1440...0...1440 [°/oo] | Alarm output 2 - upper alarm switching value of the rated input range | 1010 |
| 4027 | RW | 0...900 s | Alarm output 2 - alarm switching delay | 0 |
| 4028 | RW | 0...900 s | Alarm output 2 - alarm switching-off delay (for ordered power quantity [register 4023 = 35] this parameter is excluded) | 0 |
| 4029 | RW | 0...900 s | Alarm output 2 - deadlock of re-switching | 0 |
| 4030 | RW | 0,1 | Reserved | 0 |
| 4031 | RW | 0,1...35 | Alarm output 3 - quantity on the output (code acc. to table 6) | 24 |

| | | | | |
|------|----|--|---|------|
| 4032 | RW | 0...5 | Alarm output 3 - type: 0 – n-on, 1 – n-off, 2 – on, 3 - oFF, 4 – h-on, 5 – h-oFF | 0 |
| 4033 | RW | -1440...0...1440 [% _{oo}] | Alarm output 3 - lower alarm switching value of the rated input range | 990 |
| 4034 | RW | -1440...0...1440 [% _{oo}] | Alarm output 3 - upper alarm switching value of the rated input range | 1010 |
| 4035 | RW | 0...900 s | Alarm output 3 - alarm switching on delay | 0 |
| 4036 | RW | 0...900 s | Alarm output 3 - alarm switching-off delay (for ordered power quantity [register 4023 = 35] this parameter is excluded) | 0 |
| 4037 | RW | 0...900 s | Alarm output 3 - deadlock of re-switching | 0 |
| 4038 | RW | 0,1 | Reserved | 0 |
| 4039 | RW | 0,1...35 | Alarm output 4 - quantity on the output (code acc. to table 6) | 24 |
| 4040 | RW | 0...5 | Alarm output 4 - type: 0 – n-on, 1 – n-off, 2 – on, 3 - oFF, 4 – h-on, 5 – h-oFF | 0 |
| 4041 | RW | -1440...0...1440 [% _{oo}] | Alarm output 4 - lower alarm switching value of the rated input range | 990 |
| 4042 | RW | -1440...0...1440 [% _{oo}] | Alarm output 4 - upper alarm switching value of the rated input range | 1010 |
| 4043 | RW | 0...900 s | Alarm output 4 - alarm switching - on delay | 0 |
| 4044 | RW | 0...900 s | Alarm output 4 - alarm switching-off delay (for ordered power quantity [register 4039 = 35] this parameter is excluded) | 0 |
| 4045 | RW | 0...900 s | Alarm output 3 - deadlock of re-switching | 0 |
| 4046 | RW | 0,1 | Reserved | 0 |
| 4047 | RW | 0...15258 | Continuous output 1 - quantity on the output (code acc. to table 6) | 24 |
| 4048 | RW | 0...65535 | Continuous output 1 - type: 0 - (0 ...20) mA; 1 - (4...20) mA; 2 - (-20...20) mA | 2 |

| | | | | |
|------|----|-----------------------------|--|------|
| 4049 | RW | -1440...0...1440 [‰] | Continuous output 1 - lower value of the input range in [‰] of the rated input range | 0 |
| 4050 | RW | -1440...0...1440 [‰] | Continuous output 1 - upper value of the input range in [‰] of the rated input range | 1000 |
| 4051 | RW | -2400...0...2400 [10 μA] | Continuous output 1 - lower value of the current output range [10 μA] | 0 |
| 4052 | RW | 1...2400 [10 μA] | Continuous output 1 - upper value of the current output range [10 μA] | 2000 |
| 4053 | RW | 0...2 | Continuous output 1 - manual switching on: 0 - normal work, 1- value set from the register 4051, 2 - value made from the register 4052 | 0 |
| 4054 | RW | -24...24 [mA] | Continuous output 1 - value on the output by error | 24 |
| 4055 | RW | 0,1...35 | Continuous output 2 - quantity on the output (code acc. to the tab.6) | 24 |
| 4056 | RW | 0...2 | Continuous output 2 - type: 0 - (0 ...20) mA; 1 - (4...20) mA; 2 - (-20...20) mA | 2 |
| 4057 | RW | -1440...0...1440 [‰] | Continuous output 2 - lower value of the input range in [‰] of the rated input range | 0 |
| 4058 | RW | -1440...0...1440 [‰] | Continuous output 2 - upper value of the input range in [‰] of the rated input range | 1000 |
| 4059 | RW | -2400...0...2400 [10 μA] | Continuous output 2 - lower value of the current output range [10 μA] | 0 |
| 4060 | RW | 1...2400 [10 μA] | Continuous output 2 - upper value of the current output range [10 μA] | 2000 |
| 4061 | RW | 0...2 | Continuous output 1 - manual switching on: 0 - normal work, 1- value set from the register 4059, 2 -value made from the register 4060 | 0 |
| 4062 | RW | -24...24 [mA] | Continuous output 2 - value on the output by error | 24 |
| 4063 | RW | 0,1...35 | Continuous output 3 - quantity on the output (code acc. to the tab.6) | 24 |

| | | | | |
|------|----|-----------------------------|--|------|
| 4064 | RW | 0...2 | Continuous output 3 - type: 0 - (0 ...20) mA; 1 - (4...20) mA; 2 - (-20...20) mA | 2 |
| 4065 | RW | -1440...0...1440 [°/∞] | Continuous output 3 - lower value of the input range in [°/∞] of the rated input range | 0 |
| 4066 | RW | -1440...0...1440 [°/∞] | Continuous output 3 - upper value of the input range in [°/∞] of the rated input range | 1000 |
| 4067 | RW | -2400...0...2400 [10 μA] | Continuous output 3 - lower value of the current output range [10 μA] | 0 |
| 4068 | RW | 1..2400 [10 μA] | Continuous output 3 - lower value of the current output range [10 μA] | 2000 |
| 4069 | RW | 0...2 | Continuous output 1 - manual switch- ing on: 0 - normal work, 1- value set from the register 4067, 2 -value made from the register 4068 | 0 |
| 4070 | RW | -24...24 [mA] | Continuous output 1 - value on the output by error | 24 |
| 4071 | RW | 0,1...35 | Continuous output 4- quantity on the output (code acc. to the tab.6) | 24 |
| 4072 | RW | 0...2 | Continuous output 4 - type: 0 - (0 ...20) mA; 1 - (4...20) mA; 2 - (-20...20) mA | 2 |
| 4073 | RW | -1440...0...1440 [°/∞] | Continuous output 4 - lower value of the input range in [°/∞] of the rated input range | 0 |
| 4074 | RW | -1440...0...1440 [°/∞] | Continuous output 4 - upper value of the input range in [°/∞] of the rated input range | 1000 |
| 4075 | RW | -2400...0...2400 [10 μA] | Continuous output 4 - lower value of the current output range [10 μA] | 0 |
| 4076 | RW | 1..2400 [10 μA] | Continuous output 4 - lower value of the current output range [10 μA] | 2000 |
| 4077 | RW | 0...2 | Continuous output 1 - manual switch- ing on: 0 - normal work, 1- value set from the register 4075, 2 -value made from the register 4076 | 0 |
| 4078 | RW | -24...24 [mA] | Continuous output 1 - value on the output by error | 24 |

| | | | | |
|------|----|--------------|---|------|
| 4079 | RW | 5000...20000 | Pulse quantity for pulse output | 5000 |
| 4080 | RW | 1...247 | Address in the MODBUS network | 1 |
| 4081 | RW | 0...3 | Transmission mode: 0 -> 8n2, 1 -> 8e1, 2 -> 8o1, 3 -> 8n1 | 0 |
| 4082 | RW | 0...3 | Baud rate: 0 -> 4800, 1 -> 9600, 2 -> 19200, 3 -> 38400 | 1 |
| 4083 | RW | 0,1 | Update the change of transmission parameters | 0 |
| 4084 | RW | 0...59 | seconds | 0 |
| 4085 | RW | 0...2359 | Hour*100 + minutes | 0 |
| 4086 | RW | 101...1231 | Month*100 + minutes | 1201 |
| 4087 | RW | 2009...2100 | Year | 2010 |
| 4088 | RW | 0,1 | Record of standard parameters (with zero adjustment of energy, min, max and mean power) | 0 |
| 4089 | R | 0...15258 | Active input energy, two most significant bytes | 0 |
| 4090 | R | 0...65535 | Active input energy, two least significant bytes | 0 |
| 4091 | R | 0...15258 | Active output energy, two most significant bytes | 0 |
| 4092 | R | 0...65535 | Active output energy, two least significant bytes | 0 |
| 4093 | R | 0...15258 | Reactive inductive energy, two most significant bytes | 0 |
| 4094 | R | 0...65535 | Reactive inductive energy, two least significant bytes | 0 |
| 4095 | R | 0...15258 | Reactive capacitive energy, two most significant bytes | 0 |
| 4096 | R | 0...65535 | Reactive capacitive energy, two least significant bytes | 0 |
| 4097 | R | 0 | Reserved | 0 |
| 4098 | R | 0 | Reserved | 0 |
| 4099 | R | 0 | Reserved | 0 |
| 4100 | R | 0 | Reserved | 0 |
| 4101 | R | 0... 65535 | Status register 1 - description below | - |
| 4102 | R | 0... 65535 | Status register 2 - description below | - |
| 4103 | R | 0... 65535 | Serial number, two older bytes | - |
| 4104 | R | 0... 65535 | Serial number, two younger bytes | - |
| 4105 | R | 0... 65535 | Program version (x 100) | 100 |

| | | | | |
|------|----|------------|--------------------------------------|---|
| 4106 | R | 0... 65535 | Reserved | - |
| 4107 | R | 0... 65535 | Reserved | - |
| 4108 | RW | 0,1 | Measurement Mode: 0-3Ph4W 1-3Ph3W | 0 |

In parenthesis []: resolution or unit is suitably placed.

Energies are rendered accessible in hundreds of Watt-hours (Var-hours) in two 16-bit registers and for this reason when recalculating values of each energy from registers, one must divide them by 10, i.e:

Active input energy = (value of register.4089 * 65536 + value of register 4090) / 10 [kWh]

Active output energy = (value of register.4091 * 65536 + value of register 4092) / 10 [kWh]

Reactive inductive energy = (value of register 4093 * 65536 + value of register 4094) / 10 [kVarh]

Reactive capacitive energy = (value of register 4095 * 65536 + value of register 4096) / 10 [kVarh]

Status register 1:

Bit 15 – „1” – damage of non-volatile memory

Bit 14 – „1” – lack of calibration or invalid calibration

Bit 13 – „1” – error of parameter values

Bit 12 – „1” – error of energy values

Bit 11 – „1” – error of phase sequence

Bit 10 – current range 0 – 1 A; 1 – 5 A

Bit 9 – reserved

Bit 8 – Voltage range:

0 - 57.8 V, 1 - 230 V

Bit 7 – „1” – the interval of power averaging has not elapsed

Bit 6 – „1” – bad frequency for THD measurement

Bit 5 – „1” – too low voltage to measure the frequency

Bit 4 – „1” – spent battery

Bit 3 – „1” – capacitive character ΣQ

Bit 2 – „1” – capacitive character Q3

Bit 1 – „1” – capacitive character Q2

Bit 0 – „1” – capacitive character Q1

Status register 2:

- Bit 15 – „1” – presence of continuous output 4
- Bit 14 – „1” – presence of continuous output 3
- Bit 13 – „1” – presence of continuous output 2
- Bit 12 – „1” – presence of continuous output 1
- Bit 11 – „1” – presence of alarm output 4
- Bit 10 – „1” – presence of alarm output 3
- Bit 9 – „1” – presence of alarm output 2
- Bit 8 – „1” – presence of alarm output 1
- Bit 7 – reserved
- Bit 6 – reserved
- Bit 5 – reserved
- Bit 4 – reserved
- Bit 3 – „1” – alarm output 4 switched on
- Bit 2 – „1” – alarm output 3 switched on
- Bit 1 – „1” – alarm output 2 switched on
- Bit 0 – „1” – alarm output 1 switched on

Table 6

| Ad- dress of 16 bit regi- sters | Ad- dress of 32 bit regi- sters | Operations | Description | Unit | 3Ph4W | 3Ph3W |
|--|--|------------|--|------|-------|-------|
| 7000/6000 | 7500 | R | Voltage of phase L1 | V | √ | X |
| 7002/6002 | 7501 | R | Current of phase L1 | A | √ | √ |
| 7004/6004 | 7502 | R | Active power of phase L1 | W | √ | X |
| 7006/6006 | 7503 | R | Reactive power of phase L1 | Var | √ | X |
| 7008/6008 | 7504 | R | Apparent power of phase L1 | VA | √ | X |
| 7010/6010 | 7505 | R | Active power factor of phase L1 | - | √ | X |
| 7012/6012 | 7506 | R | Reactive power to active power ratio of phase L1 | - | √ | X |
| 7014/6014 | 7507 | R | Voltage of phase L2 | V | √ | X |

| | | | | | | |
|-----------|------|---|---|-----|---|---|
| 7016/6016 | 7508 | R | Current of phase L2 | A | √ | X |
| 7018/6018 | 7509 | R | Active power of phase L2 | W | √ | X |
| 7020/6020 | 7510 | R | Reactive power of phase L2 | Var | √ | X |
| 7022/6022 | 7511 | R | Apparent power of phase L2 | VA | √ | X |
| 7024/6024 | 7512 | R | Active power factor of phase L2 | - | √ | X |
| 7026/6026 | 7513 | R | Reactive power to active power ratio of phase L2 | - | √ | X |
| 7028/6028 | 7514 | R | Voltage of phase L3 | V | √ | X |
| 7030/6030 | 7515 | R | Current of phase L3 | A | √ | √ |
| 7032/6032 | 7516 | R | Active power of phase L3 | W | √ | X |
| 7034/6034 | 7517 | R | Reactive power of phase L3 | Var | √ | X |
| 7036/6036 | 7518 | R | Apparent power of phase L3 | VA | √ | X |
| 7038/6038 | 7519 | R | Active power factor of phase L3 | - | √ | X |
| 7040/6040 | 7520 | R | Reactive power to active power ratio of phase L3 | - | √ | X |
| 7042/6042 | 7521 | R | Mean 3-phase voltage | V | √ | X |
| 7044/6044 | 7522 | R | Mean 3-phase current | A | √ | √ |
| 7046/6046 | 7523 | R | 3-phase active power | W | √ | √ |
| 7048/6048 | 7524 | R | 3-phase reactive power | Var | √ | √ |
| 7050/6050 | 7525 | R | 3-phase apparent power | VA | √ | √ |
| 7052/6052 | 7526 | R | Mean active power factor | - | √ | √ |
| 7054/6054 | 7527 | R | Mean ratio of reactive power to active power | - | √ | √ |
| 7056/6056 | 7528 | R | Frequency | Hz | √ | √ |
| 7058/6058 | 7529 | R | Phase-to-phase voltage L1-L2 | V | √ | √ |
| 7060/6060 | 7530 | R | Phase-to-phase voltage L2-L3 | V | √ | √ |
| 7062/6062 | 7531 | R | Phase-to-phase voltage L3-L1 | V | √ | √ |
| 7064/6064 | 7532 | R | Mean phase-to-phase voltage | V | √ | √ |
| 7066/6066 | 7533 | R | 15, 30, 60 minutes' 3-phase act. power (P1+P2+P3) | W | √ | √ |
| 7068/6068 | 7534 | R | THD U1 | % | √ | X |
| 7070/6070 | 7535 | R | THD U2 | % | √ | X |
| 7072/6072 | 7536 | R | THD U3 | % | √ | X |
| 7074/6074 | 7537 | R | THD I1 | % | √ | X |

| | | | | | | |
|-----------|------|---|---|-----------|---|---|
| 7076/6076 | 7538 | R | THD I2 | % | √ | X |
| 7078/6078 | 7539 | R | THD I3 | % | √ | X |
| 7080/6080 | 7540 | R | cosinus angle between U1 and I1 | - | √ | X |
| 7082/6082 | 7541 | R | cosinus angle between U2 and I2 | - | √ | X |
| 7084/6084 | 7542 | R | cosinus angle between U3 and I3 | - | √ | X |
| 7086/6086 | 7543 | R | mean 3-phase cosinus | - | √ | √ |
| 7088/6088 | 7544 | R | angle between U1 and I1 | ° | √ | X |
| 7090/6090 | 7545 | R | angle between U2 and I2 | ° | √ | X |
| 7092/6092 | 7546 | R | angle between U3 and I3 | ° | √ | X |
| 7094/6094 | 7547 | R | Current in neutral lead (evaluated from vectors) | A | √ | X |
| 7096/6096 | 7548 | R | 3-phase active input energy (number of register 7549 overfills, setting to zero after exceeding 99999999.9 kWh) | 100 MWh | √ | √ |
| 7098/6098 | 7549 | R | 3-phase active input energy (watt-hour meter counting to 99999.9 kWh) | kWh | √ | √ |
| 7100/6100 | 7550 | R | 3-phase active output energy (number of register 7551 overfills, setting to zero after exceeding 99999999.9 kWh) | 100 MWh | √ | √ |
| 7102/6102 | 7551 | R | 3-phase active output energy (watt-hour meter counting to 99999.9 kWh) | kWh | √ | √ |
| 7104/6104 | 7552 | R | 3-phase reactive inductive energy (number of register 7553 overfills, setting to zero after exceeding 99999999.9 kVarh) | 100 MVarh | √ | √ |
| 7106/6106 | 7553 | R | 3-phase reactive inductive energy (watt-hour meter counting to 99999.9 kWh) | kVarh | √ | √ |
| 7108/6108 | 7554 | R | 3-phase active output energy (number of register 7555 overfills, setting to zero after exceeding 99999999.9 kVarh) | 100 MVarh | √ | √ |
| 7110/6110 | 7555 | R | 3-phase reactive capacitive energy (watt-hour meter counting to 99999.9 kWh) | kVarh | √ | √ |
| 7112/6112 | 7556 | R | Reserved | | √ | √ |
| 7114/6114 | 7557 | R | Reserved | | √ | √ |
| 7116/6116 | 7558 | R | Reserved | | √ | √ |
| 7118/6118 | 7559 | R | Reserved | | √ | √ |
| 7120/6120 | 7560 | R | Time - seconds | sec | √ | √ |
| 7122/6122 | 7561 | R | Time - hours, minutes | - | √ | √ |

| | | | | | | |
|-----------|------|---|--|-----|---|---|
| 7124/6124 | 7562 | R | Date - month, day | - | √ | √ |
| 7126/6126 | 7563 | R | Date - year | - | √ | √ |
| 7128/6128 | 7564 | R | Setting up the analog output 1 | mA | √ | √ |
| 7130/6130 | 7565 | R | Setting up the analog output 2 | mA | √ | √ |
| 7132/6132 | 7566 | R | Setting up the analog output 3 | mA | √ | √ |
| 7134/6134 | 7567 | R | Setting up the analog output 4 | mA | √ | √ |
| 7136/6136 | 7568 | R | Energy consumption in percentages in "power guard" modus | % | √ | √ |
| 7138/6138 | 7569 | R | Reserved | - | √ | √ |
| 7140/6140 | 7570 | R | Status 1 | - | √ | √ |
| 7142/6142 | 7571 | R | Status 2 | - | √ | √ |
| 7144/6144 | 7572 | R | Voltage L1 min | V | √ | X |
| 7146/6146 | 7573 | R | Voltage L1 max | V | √ | X |
| 7148/6148 | 7574 | R | Voltage L2 min | V | √ | X |
| 7150/6150 | 7575 | R | Voltage L2 max | V | √ | X |
| 7152/6152 | 7576 | R | Voltage L3 min | V | √ | X |
| 7154/6154 | 7577 | R | Voltage L3 max | V | √ | X |
| 7156/6156 | 7578 | R | Current L1 min | A | √ | √ |
| 7158/6158 | 7579 | R | Current L1 max | A | √ | √ |
| 7160/6160 | 7580 | R | Current L2 min | A | √ | √ |
| 7162/6162 | 7581 | R | Current L2 max | A | √ | √ |
| 7164/6164 | 7582 | R | Current L3 min | A | √ | √ |
| 7166/6166 | 7583 | R | Current L3 max | A | √ | √ |
| 7168/6168 | 7584 | R | Active power L1 min | W | √ | X |
| 7170/6170 | 7585 | R | Active power L1 max | W | √ | X |
| 7172/6172 | 7586 | R | Active power L2 min | W | √ | X |
| 7174/6174 | 7587 | R | Active power L2 max | W | √ | X |
| 7176/6176 | 7588 | R | Active power L3 min | W | √ | X |
| 7178/6178 | 7589 | R | Active power L3 max | W | √ | X |
| 7180/6180 | 7590 | R | Reactive power L1 min | var | √ | X |
| 7182/6182 | 7591 | R | Reactive power L1 max | var | √ | X |
| 7184/6184 | 7592 | R | Reactive power L2 min | var | √ | X |
| 7186/6186 | 7593 | R | Reactive power L2 max | var | √ | X |
| 7188/6188 | 7594 | R | Reactive power L3 min | var | √ | X |

| | | | | | | |
|-----------|------|---|--|-----|---|---|
| 7190/6190 | 7595 | R | Reactive power L3 max | var | √ | X |
| 7192/6192 | 7596 | R | Apparent power L1 min | VA | √ | X |
| 7194/6194 | 7697 | R | Apparent power L1 max | VA | √ | X |
| 7196/6196 | 7698 | R | Apparent power L2 min | VA | √ | X |
| 7198/6198 | 7699 | R | Apparent power L2 max | VA | √ | X |
| 7200/6200 | 7600 | R | Apparent power L3 min | VA | √ | X |
| 7202/6202 | 7601 | R | Apparent power L3 max | VA | √ | X |
| 7204/6204 | 7602 | R | Power factor (PF) L1 min | - | √ | X |
| 7206/6206 | 7603 | R | Power factor (PF) L1 max | - | √ | X |
| 7208/6208 | 7604 | R | Power factor (PF) L2 min | - | √ | X |
| 7210/6210 | 7605 | R | Power factor (PF) L2 max | - | √ | X |
| 7212/6212 | 7606 | R | Power factor (PF) L3 min | - | √ | X |
| 7214/6214 | 7607 | R | Power factor (PF) L3 max | - | √ | X |
| 7216/6216 | 7608 | R | Reactive and active power ratio L1 min | - | √ | X |
| 7218/6218 | 7609 | R | Reactive and active power ratio L1 max | - | √ | X |
| 7220/6220 | 7610 | R | Reactive and active power ratio L2 min | - | √ | X |
| 7222/6222 | 7611 | R | Reactive and active power ratio L2 max | - | √ | X |
| 7224/6224 | 7612 | R | Reactive and active power ratio L3 min | - | √ | X |
| 7226/6226 | 7613 | R | Reactive and active power ratio L3 max | - | √ | X |
| 7228/6228 | 7614 | R | Phase to phase voltage $L_{1,2}$ min | V | √ | √ |
| 7230/6230 | 7615 | R | Phase to phase voltage $L_{1,2}$ max | V | √ | √ |
| 7232/6232 | 7616 | R | Phase to phase voltage $L_{2,3}$ min | V | √ | √ |
| 7234/6234 | 7617 | R | Phase to phase voltage $L_{2,3}$ max | V | √ | √ |
| 7236/6236 | 7618 | R | Phase to phase voltage $L_{3,1}$ min | V | √ | √ |
| 7238/6238 | 7619 | R | Phase to phase voltage $L_{3,1}$ max | V | √ | √ |
| 7240/6240 | 7620 | R | 3-phase mean voltage min | V | √ | √ |
| 7242/6242 | 7621 | R | 3-phase mean voltage max | V | √ | √ |
| 7244/6244 | 7622 | R | 3-phase mean current min | A | √ | √ |
| 7246/6246 | 7623 | R | 3-phase mean current max | A | √ | √ |
| 7248/6248 | 7624 | R | 3-phase active power min | W | √ | √ |
| 7250/6250 | 7625 | R | 3-phase active power max | W | √ | √ |
| 7252/6252 | 7626 | R | 3-phase reactive power min | var | √ | √ |
| 7254/6254 | 7627 | R | 3-phase reactive power max | var | √ | √ |

| | | | | | | |
|-----------|------|---|--|----|---|---|
| 7256/6256 | 7628 | R | 3-phase apparent power min | VA | √ | √ |
| 7258/6258 | 7629 | R | 3-phase apparent power max | VA | √ | √ |
| 7260/6260 | 7630 | R | Power factor (PF) min | - | √ | √ |
| 7262/6262 | 7631 | R | Power factor (PF) max | - | √ | √ |
| 7264/6264 | 7632 | R | min 3-phase mean reactive and active power ratio | - | √ | √ |
| 7266/6266 | 7633 | R | max 3-phase mean reactive and active power ratio | - | √ | √ |
| 7268/6268 | 7634 | R | Frequency min | Hz | √ | √ |
| 7270/6270 | 7635 | R | Frequency max | Hz | √ | √ |
| 7272/6272 | 7636 | R | Phase to phase mean voltage min | V | √ | √ |
| 7274/6274 | 7637 | R | Phase to phase mean voltage max | V | √ | √ |
| 7276/6276 | 7638 | R | 15,30,60 minutes 3-phase active power min | W | √ | √ |
| 7278/6278 | 7639 | R | 15,30,60 minutes 3-phase active power max | W | √ | √ |
| 7280/6280 | 7640 | R | THD U1 min | % | √ | X |
| 7282/6282 | 7641 | R | THD U1 max | % | √ | X |
| 7284/6284 | 7642 | R | THD U2 min | % | √ | X |
| 7286/6286 | 7643 | R | THD U2 max | % | √ | X |
| 7288/6288 | 7644 | R | THD U3 min | % | √ | X |
| 7290/6290 | 7645 | R | THD U3 max | % | √ | X |
| 7292/6292 | 7646 | R | THD I1 min | % | √ | X |
| 7294/6294 | 7647 | R | THD I1 max | % | √ | X |
| 7296/6296 | 7648 | R | THD I2 min | % | √ | X |
| 7298/6298 | 7649 | R | THD I2 max | % | √ | X |
| 7300/6300 | 7650 | R | THD I3 min | % | √ | X |
| 7302/6302 | 7651 | R | THD I3 max | % | √ | X |
| 7304/6304 | 7652 | R | Cosine angle between U1 and I1 min | - | √ | X |
| 7306/6306 | 7653 | R | Cosine angle between U1 and I1 max | - | √ | X |
| 7308/6308 | 7654 | R | Cosine angle between U2 and I2 min | - | √ | X |
| 7310/6310 | 7655 | R | Cosine angle between U2 and I2 max | - | √ | X |
| 7312/6312 | 7656 | R | Cosine angle between U3 and I3 min | - | √ | X |
| 7314/6314 | 7657 | R | Cosine angle between U3 and I3 max | - | √ | X |
| 7316/6316 | 7658 | R | Mean 3-phase cosine min | - | √ | √ |
| 7318/6318 | 7659 | R | Mean 3-phase cosine max | - | √ | √ |
| 7320/6320 | 7660 | R | Angle between U1 and I1 min | ° | √ | X |
| 7322/6322 | 7661 | R | Angle between U1 and I1 max | ° | √ | X |

| | | | | | | |
|-----------|------|---|-----------------------------|---|---|---|
| 7324/6324 | 7662 | R | Angle between U2 and I2 min | ° | √ | X |
| 7326/6326 | 7663 | R | Angle between U2 and I2 max | ° | √ | X |
| 7328/6328 | 7664 | R | Angle between U3 and I3 min | ° | √ | X |
| 7330/6330 | 7665 | R | Angle between U3 and I3 max | ° | √ | X |
| 7332/6332 | 7666 | R | Current in neutral lead min | A | √ | X |
| 7334/6334 | 7667 | R | Current in neutral lead max | A | √ | X |

In case of a lower overflow, the value $-1e20$ is written in, however in case of an upper overflow or if an error occurs, the value $1e20$ is written in.

9. Examples of Transducer Programming

Example 1 – Programming an Alarm 1 with Hysteresis

Program the operation of the alarm 1 in such a way, that at the value 250 V of the phase 1 voltage, the alarm will be switched on, however switched off at the value 210 V.

For the rated $U_n = 230$ V execution, one must set up values from the table 7.

Table 7

| Register | Value | Meaning |
|----------|-------|---|
| 4015 | 1 | 1 – voltage of phase 1 (U1) |
| 4016 | 0 | 0 – n-on mode |
| 4017 | 913 | 913 – 91.3% (percentage value with one place after the decimal point multiplied by 10) of the rated voltage of phase 1 – alarm switched off, (210 V/230 V) x 1000 = 913 |
| 4018 | 1087 | 1087 – 108.7 % (percentage value with one place after the decimal point multiplied by 10) of the rated voltage of phase 1 – alarm switched on, (250 V/230 V) x 1000 = 1087 |
| 4019 | 0 | 0 – 0 second delay in the alarm switching |
| 4020 | 0 | 0 – 0 second delay in the alarm switching off |
| 4021 | 0 | 0 – 0 second deadlock for the alarm re-switching |

Example 2 – Configuring alarm of ordered power exceeding

Set the alarm of the earlier warning of ordered power exceeding possibility on 90% level by 15-minutes (900 sec.) calculation. Current transformer 2500 : 5A, voltage $U_n=230$ V. Temporary maximal power consumption 1.5 MW.

Calculate:

3-phase rated active power of the transducer : $P = 3 \times 230 \text{ V} \times 2500 \text{ A} (500 * 5\text{A}) = 1.725 \text{ MW} (500 * 3450 \text{ W})$ i.e. 100%

Ordered power and rated power ratio = $1 \text{ MW} / 1.725 \approx 57.97\%$ of the transducers rated value (register **4010**).

Hysteresis of alarm work: alarm switching for **90%** of ordered power (register **4018**), switching off for example: by 1% lower - 89% (register **4017**)

Work optimization of power limit function (alarm switch on delay):
 delay time of the alarm $t_{\text{delay}} = 10\% \cdot [1 \text{ MW} \cdot 900 \text{ s} / 1.5 \text{ MW}] = 60 \text{ s}$ (register 4019).

Figure 20 presents how to take advantage of the parameter showing used ordered power to activate alarm. The alarm delay is switched off (set to 0 sec.) - register 4019.

In the example for the remaining 10% of ordered power under maximal power consumption the devices could work yet 60 seconds without exposing the consumer to penalties. If the delay was set to 60 seconds the alarm would not be activated (register 4019).

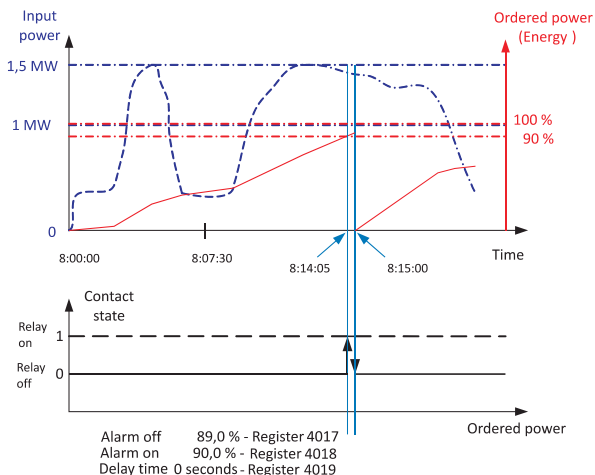


Fig. 20. Measurement of used ordered power, 15-minutes averaging time, synchronization with the clock, alarm set to 90%.

| | | |
|------|------|---|
| 4051 | 400 | 400 – 4.00 mA (value in mA with two places after the decimal point multiplied by 100) lower value of the output current |
| 4052 | 2000 | 2000 – 20.00 mA (value in mA with two places after the decimal point multiplied by 100) upper value of the output current. (20.00 mA x 100) = 2000 |
| 4053 | 0 | 0 – normal mode of the continuous output 1 |
| 4054 | 24 | 24 – 24 mA on continuous output 1 if the error (-1e20 or 1e20) |

Example 4 – Programming a Bidirectional Continuous Output 1

Configure the continuous output 1 to have the value -20 mA, when the three-phase power value $3 \times 4 \text{ A} \times 230 \text{ V} \times \cos(180^\circ) = -2760 \text{ W}$, and to have the value 20 mA when the three-phase power value is $3 \times 4 \text{ A} \times 230 \text{ V} \times \cos(0^\circ) = 2760 \text{ W}$.

For the rated execution $3 \times 5 \text{ A} / 230 \text{ V}$, one must set values according to the table 10

Table 10

| Register | Value | Meaning |
|----------|-------|--|
| 4048 | 24 | 24 – mean 3-phase current (I) |
| 4049 | -800 | -1000 – -100.0% (percentage value with one place after the decimal point multiplied by 10) the lower value of the rated mean 3-phase current, $3 \times 4 \text{ A} \times 230 \text{ V} \times \cos(180^\circ) / 3 \times 5 \text{ A} \times 230 \text{ V} \times 1000 = -800$ |
| 4050 | 800 | 1000 – 100.0 % (percentage value with one place after the decimal point multiplied by 10) the upper value of the rated mean 3-phase current, $3 \times 4 \text{ A} \times 230 \text{ V} \times \cos(0^\circ) / 3 \times 5 \text{ A} \times 230 \text{ V} \times 1000 = 800$ |
| 4051 | -2000 | -2000 – -20.00 mA (value in mA with two places after the decimal point multiplied by 100) lower value of the output current (-20.00 mA x 100) = -2000 |
| 4052 | 2000 | 2000 – 20.00 mA (value in mA with two places after the decimal point multiplied by 100) upper value of the output current (20.00 mA x 100) = 2000 |
| 4053 | 0 | 0 – normal mode of the continuous output 1 |
| 4054 | 24 | 24 – 24 mA on continuous output 1 if the error (-1e20 or 1e20) |

Table 8

| Register | Value | Meaning |
|----------|---------|--|
| 4010 | 579 | 579 – 57.9 % (percentage value with one place after the decimal point multiplied by 10) percentage value of ordered power in relation to the rated power |
| 4015 | 35 | 35 – alarm set to the percentage of used active power |
| 4016 | 0 | 0 – n-on mode |
| 4017 | 890 | 890 – 89.0% (percentage value with one place after the decimal point multiplied by 10) alarm switch off; for the alarm to work the value in the register 4017 should be lower than in the register 4018 (hysteresis), for example: by 1% |
| 4018 | 900 | 900 – 90.0% mA (percentage value with one place after the decimal point multiplied by 10) percentage of ordered power - alarm switch on |
| 4019 | 0 or 60 | 0 – 0 seconds of alarm switch on delay (without optimization), 60 with optimization |
| 4020 | 0 | 0 – 0 seconds of alarm switch off delay |
| 4021 | 0 | 0 – 0 seconds of blockade for alarm re-switching |

Example 3 – Programming a Unidirectional Continuous Output 1

Configure the continuous output 1 to have the value 20 mA, when 3-phase average current is 4 A, and to have the value 4 mA when the current is 0 A.

For the rated current $I_n = 5$ A, one must set values according to the table 9:

Table 9

| Register | Value | Meaning |
|----------|-------|--|
| 4048 | 23 | 23 – mean 3-phase current (I) |
| 4049 | 0 | 0 – 0.0% (percentage value with one place after the decimal point multiplied by 10) the lower value of the rated mean 3-phase current, $(0 \text{ A}/5 \text{ A}) \times 1000 = 0$ |
| 4050 | 800 | 800 – 80.0 % (percentage value with one place after the decimal point multiplied by 10) the upper value of the rated mean 3-phase current, $(4 \text{ A}/5 \text{ A}) \times 1000 = 800$ |

10. TECHNICAL DATA

Table 11

| Measured quantity | | Measuring range | L1 | L2 | L3 | Σ | Basic error |
|--|----------------------|-----------------------------------|----|----|----|----------|-------------|
| Current | 1A ~ 5A ~ | 0.002.....1.2A ~ 0.01.....6A ~ | ● | ● | ● | | ±0.2% |
| Voltage L-N | 57.7V ~ 230.0V ~ | 2.80..70.00 V ~ 10.0...276 V ~ | ● | ● | ● | | ±0.2% |
| Voltage L-L | 100.0V ~ 400.0V ~ | 5.0...120V ~ 20...480V ~ | ● | ● | ● | | ±0.5% |
| Frequency | | 47.0...63.0 Hz | ● | ● | ● | | ±0.2% |
| Active power | | -1.65 kW...1.4 W...1.65 kW | ● | ● | ● | ● | ±0.5% |
| Reactive power | | -1.65 kvar...1.4 var...1.65 kvar | ● | ● | ● | ● | ±0.5% |
| Apparent power | | 1.4 VA...1.65 kVA | ● | ● | ● | ● | ±0.5% |
| PF factor | | -1...0...1 | ● | ● | ● | ● | ±0.5% |
| Tangens Φ | | -1.2...0...1.2 | ● | ● | ● | ● | ±1% |
| Cosinus Φ | | -1...1 | ● | ● | ● | ● | ±1% |
| Angle between U and I | | -180 °... 180 ° | ● | ● | ● | | ±0.5% |
| Input active energy | | 0...99 999 999.9 kWh | | | | ● | ±0.5% |
| Developed active energy | | 0...99 999 999.9 kvarh | | | | ● | ±0.5% |
| Reactive inductive energy | | 0...99 999 999.9 kWh | | | | ● | ±0.5% |
| Reactive capacitive energy | | 0...99 999 999.9 kvarh | | | | ● | ±0.5% |
| THD in the range 10...120% U,I; 48...52 Hz; 58..62 Hz | | 0...100% | ● | ● | ● | ● | ±5% |

Caution! For correct current measurement, the presence of voltage with the value higher than 0.05 U_n is required at least on one phase

Power Consumption:

- in supply circuit ≤ 10 VA
- in voltage circuit ≤ 0.05 VA
- in current circuit ≤ 0.1 VA

| | |
|--|--|
| Analog Outputs: | 0, 2 or 4 programmable outputs: -20...0...+20 mA, R_{load} : 0..750 Ω (Note- For admissible overflow of 20% on analog output R load = 0..600) outputs response time < 3s, Accuracy 0.2% |
| Relay Outputs: | 0, 2 or 4 relays, voltageless NO contacts load capacity 250 V~/ 0.5 A~ |
| Serial Interface: | RS-485: address 1...247; mode: 8N2, 8E1, 8O1, 8N1; baud rate: 4.8, 9.6, 19.2, 38.4 kbit/s, USB: 1.1 / 2.0, address 1; mode 8N2; baud rate 9.6 kbit/s, |
| Transmission Protocol: | Modbus RTU |
| Response time: | 500 ms |
| Energy Pulse Output: | output of OC type, passive acc. to EN 62053-31 |
| Pulse Constant of OC Type Output: | 5000 -20000 imp./kWh, independently on settings ratios Ku, Ki |
| Ratio of the Voltage Transformer Ku: | 0.1... 4000.0 |
| Ratio of the Current Transformer Ki: | 1...10000 |
| Protection Degree: | |
| - for the housing | IP 40 |
| - from terminals | IP 20 |
| Weight: | appro. 0.450 kg |
| Dimensions: | 122.5 x 66.0 x 106.5mm |
| Fixing Way: | Rail mounting/wall mouting. |
| Reference and Rated Operating Conditions: | |
| - supply voltage | 85...253 V a.c. 40...400 Hz; 90...320 V d.c. |

| | |
|----------------------------------|---|
| | or 20...40 V a.c. 40...400 Hz; 20...60 V d.c. |
| - input signal | 0...0.002...1.2 I _n ; 0...0.05...1.2 U _n for current, voltage 0...0.002...1.2 I _n ; 0...0.1...1.2 U _n for power factors P _{fj} ,t _{pj} frequency <u>47...63</u> Hz sinusoidal (THD ≤ 8%) |
| - power factor | <u>-1...0...1</u> |
| - analog outputs | -24...-20...0...+20...24 mA |
| - ambient temperature | -10... <u>23</u> ...+55°C |
| - storage temperature | -30...+70°C |
| - relative humidity | 25...95% (inadmissible condensation) |
| - admissible peak factor: | |
| - current | 2 |
| - voltage | 2 |
| - external magnetic field | <u>0..40</u> ...400 A/m |
| - short duration overload 5 sec. | |
| - voltage inputs | 2U _n (max. 1000 V) |
| - current inputs | 10 I _n |
| - work position | any |
| - preheating time | 5 min. |

Additional errors:

in percentage of the basic error:

- from frequency of input signals < 50%
- from ambient temperature changes < 50%/10°C
- for THD > 8% < 100%

Standards Fulfilled by the Meter

Electromagnetic Compatibility:

- noise immunity acc. to EN 61000-6-2
- noise emission acc. to EN 61000-6-4

Safety Requirements:

According to EN 61010-1 standard

- isolation between circuits basic(DC)
- installation category III,
- pollution level 2,
- maximal phase-to-earth
voltage
- for supply and measurement circuit 300 V
- for other circuits 50 V
- altitude above sea level < 2000 m,

NOTE

NOTE

NOTE

The Information contained in these installation instructions is for use only by installers trained to make electrical power installations and is intended to describe the correct method of installation for this product. However, 'manufacturer' has no control over the field conditions which influence product installation.

It is the user's responsibility to determine the suitability of the installation method in the user's field conditions. 'manufacturer' only obligations are responsibility to determine the suitability of the installation method in the user's field conditions. 'manufacturer' only obligations are those in 'manufacturer' standard Conditions of Sale for this product and in no case will 'manufacturer' be liable for any other incidental, indirect or consequential damages arising from the use or misuse of the products.